

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>51,976</b>	<b>-</b>	<b>45,342</b>	<b>-17,498</b>	<b>1,255</b>	<b>111</b>	<b>80,862</b>	<b>102</b>	<b>0</b>	<b>14,165</b>
<b>Natural Gas Liquids and LRGs</b>	<b>30,199</b>	<b>590</b>	<b>1,587</b>	<b>-23,081</b>	<b>-</b>	<b>42</b>	<b>2,144</b>	<b>314</b>	<b>6,795</b>	<b>1,595</b>
Pentanes Plus	4,422	-	51	-2,698	-	63	800	264	648	234
Liquefied Petroleum Gases	25,777	590	1,536	-20,383	-	-21	1,344	50	6,147	1,361
Ethane/Ethylene	12,342	0	0	-11,173	-	0	0	0	1,169	323
Propane/Propylene	8,496	1,204	1,336	-5,015	-	-85	0	13	6,093	445
Normal Butane/Butylene	3,602	-316	200	-2,488	-	39	713	37	209	410
Isobutane/Isobutylene	1,337	-298	0	-1,707	-	25	631	0	-1,324	183
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>8</b>	<b>0</b>	<b>1,474</b>	<b>-322</b>	<b>1,878</b>	<b>3</b>	<b>-77</b>	<b>4,352</b>
Other Hydrocarbons/Oxygenates	-	-	8	0	1,113	-2	1,120	3	0	87
Unfinished Oils	-	-	0	0	-	-175	252	0	-77	2,830
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	361	-145	506	0	0	1,435
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	361	-145	506	0	0	1,435
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>87,174</b>	<b>1,859</b>	<b>-1,440</b>	<b>-361</b>	<b>711</b>	<b>-</b>	<b>107</b>	<b>86,415</b>	<b>10,811</b>
Finished Motor Gasoline	-	41,642	0	-1,236	-361	-120	-	0	40,165	4,216
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	41,642	0	-1,236	-361	-120	-	0	40,165	4,216
Finished Aviation Gasoline	-	49	4	0	-	0	-	0	53	33
Kerosene-Type Jet Fuel	-	4,039	8	820	-	-205	-	0	5,072	479
Kerosene	-	297	0	-82	-	-19	-	0	234	57
Distillate Fuel Oil	-	25,720	1,399	-942	0	412	-	1	25,764	3,298
15 ppm sulfur and under	-	1,527	0	-391	0	905	-	0	231	905
Greater than 15 ppm to 500 ppm sulfur	-	19,855	1,291	-475	0	-616	-	1	21,286	1,745
Greater than 500 ppm sulfur	-	4,338	108	-76	-	123	-	0	4,247	648
Residual Fuel Oil <sup>e</sup>	-	2,410	0	0	-	100	-	8	2,302	354
Less than 0.31 percent sulfur	-	257	0	0	-	11	-	-	-	20
0.31 to 1.00 percent sulfur	-	646	0	0	-	16	-	-	-	76
Greater than 1.00 percent sulfur	-	1,507	0	0	-	73	-	-	-	258
Petrochemical Feedstocks	-	69	0	0	-	0	-	-	69	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	69	0	0	-	0	-	-	69	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	51	76	0
Waxes	-	319	0	0	-	-9	-	3	325	17
Petroleum Coke	-	2,764	0	-	-	4	-	9	2,751	95
Marketable	-	1,674	0	-	-	4	-	9	1,661	95
Catalyst	-	1,090	-	-	-	-	-	-	1,090	-
Asphalt and Road Oil	-	6,292	321	0	-	535	-	33	6,045	2,241
Still Gas	-	3,247	-	-	-	-	-	-	3,247	-
Miscellaneous Products	-	326	0	0	-	13	-	0	313	18
<b>Total</b>	<b>82,175</b>	<b>87,764</b>	<b>48,796</b>	<b>-42,019</b>	<b>2,368</b>	<b>542</b>	<b>84,884</b>	<b>525</b>	<b>93,133</b>	<b>30,923</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."